

# Enhanced Load Reduction

- Indian Point nuclear power plant potentially closing prior to summer 2016
  - ~ 20% of NYC base load
- Contingency plan caters for supply and demand
- 125 MW allocation to demand reduction (100 MW) and CHP (25 MW)
- Jointly administered Con Edison and NYSERDA
- Team effort: Con Edison / NYSERDA / NYPA / DPS

# ENHANCED LOAD REDUCTION PROGRAM

In addition to the current program offerings, increased incentive rates will be offered to eligible Con Edison electric customers for energy improvements that provide summer on-peak demand reduction.

Project Type	Current Offering	New Offering
Thermal Storage	\$600/kW	\$2,600/kW
Battery Storage	\$600/kW	\$2,100/kW
DR Enablement	\$200/kW	\$800/kW
Chiller/HVAC/BMS/Controls	\$0.16/kWh	\$0.16/kWh + \$1,250/kW
Lighting	\$0.16/kWh	\$0.16/kWh + \$800/kW
Fuel Switching: Non-Electric AC*	Steam AC \$ available in select locations	\$500-1,000/kW depending on equipment
CHP	\$1,150-2,150/kW, with a max. of \$1.5 million dollars**	

\*Incentives will be offered for installing steam or natural gas AC rather than electric AC.

\*\*See the NYSERDA CHP Acceleration Program (PON 2568) for more details, incentive rates remain unchanged.

The below bonus incentives are available for large (>500 kW) projects with a maximum bonus pool of \$10 million. All bonus funds are first installed, first paid.

Load Reduction	Bonus
500 kW or greater	additional 10% of base incentive
1 MW or greater	additional 15% of base incentive

## Notes:

1. Projects must be installed and operational by June 1, 2016.
2. Projects or portfolios must have a combined peak demand reduction of 50 kW or greater.
3. Incentives capped at 50% of project cost, plus large project bonus.
4. Incentives will be available on a first-come, first-served basis until funds are exhausted.
5. The incentives shown are under review and subject to change.

